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MGRRE_PureOilScoutTickets_Durkee, Beulah M,
"A"_1_21073113390000

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MGRRE_PureOilScoutTickets_Durkee, Beulah M, "A"_1_21073113390000

API 21073113390000

Permit Number 11339

Lease Name Durkee, Beulah M, "A"

Well Number 1

County Isabella

Township 16N

Range 06W

Section 32

2021 DEQ or Pure co_name Summit Petroleum Corporation

Pure Number 1000

Latitude 43.7364662

Longitude -85.0599917

THE PURE OIL COMPANY

LOCATION REPORT

Date April 25, 1945 Corrected A.F.E. No. _____

Division Mich. Producing District _____ Lease Beulah M. Durkee

Acres _____ Lease No. _____ Elevation _____ Well No. A-1 (Serial No. 1000)

Quadrangle N¹/₂ SE NW Sec. 32 Twp. 16 N Rge. 6 W ~~Blk.~~ ~~Dist.~~ Twp. Coldwater

Survey _____ County Isabella State Michigan

Operator Sohio Petroleum Co. Map Coldwater Township, Isabella County

_____ Feet from North Line of Lease

_____ " " East " " "

_____ " " South " " "

_____ " " West " " "







_____ Feet from North Line of Section

_____ " " East " " "

_____ " " South " " "

_____ " " West " " "

LEGEND

- Location
- | | |
|---|---|
|  Gas Well |  Dry Showing Gas |
| ● Oil Well |  Abandoned Location |
|  Gas - Distillate Well |  or  Abandoned Gas Well |
| ∅ or ○ Dry Hole | ● or ● Abandoned Oil Well |
| ● Dry Showing Oil | ● or ○ Input Well |

See plat - Isabella #1000.

N

Remarks: Change of well number. Scale _____

Submitted by Scouting Dept. Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

THE PURE OIL COMPANY
LOCATION REPORT

Date January 31, 1945

A.F.E. No. Beulah M. Durkee 'B'
Beulah M. Durkee "B"

Division Mich. Producing District _____ Lease _____

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 1000)

Quadrangle N₂ SE NW Sec. 32 Twp. 16 N Rge. 6 W Twp. Coldwater

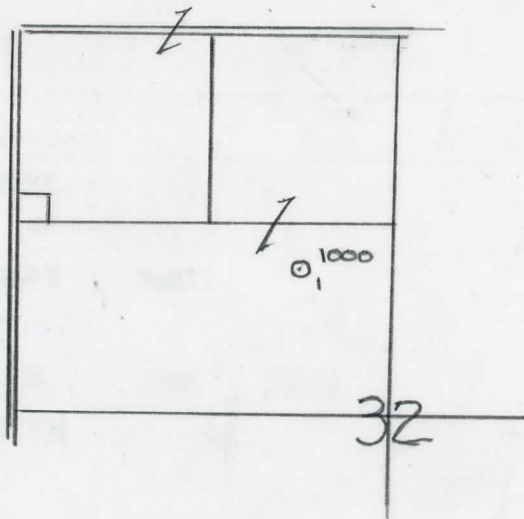
Survey _____ County Isabella State Michigan

Operator Sohio Petroleum Company Map Coldwater Twp-Isabella Co

| | | |
|------------|------------|---------------------------------|
| <u>330</u> | <u>330</u> | Feet from North Line of Lease |
| <u>610</u> | <u>610</u> | " " East " " " |
| | | " " South " " " |
| | | " " West " " " |
| | | Feet from North Line of Section |
| <u>610</u> | <u>610</u> | " " East " <u>1/4</u> " |
| <u>990</u> | <u>990</u> | " " South " " " |
| | | " " West " " " |

LEGEND

- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- ⊘ or ⊙ Dry Hole
- Dry Showing Oil
- Location
- ☀ Dry Showing Gas
- ⊘ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- ⊘ or ⊙ Input Well



Remarks: _____ Scale _____

Submitted by RN Civil Engineer Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

THE ROKE OIL COMPANY

The Pure Oil Company

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date **April 4, 1945**

No. 1000

State **Mich.** County **Isabella**

DISCOX

Twp. Coldwater

Sec. 32 Twp. 16 N Rge. 6 W

(Serial No.)

Well No **B-1** (~~XXXXXXXXXX~~) **1000**

Farm

Buelah M. Durkee

Acres

Operator **Sohio Petroleum Company**

Information secured ~~cross~~ Scouting Department

Date well started 2-10-45

Date well completed 3-27-45

Elevation 979.7

PRODUCTION BOARD

1st 24 hours natural

Est. Potential 912 Ebl.s.

2nd 24 hours natural

| Date of shot | No. of quarts |
|--------------|------------------|
| 1900 | 10 |
| 1901 | 15 |
| 1902 | 20 |
| 1903 | 25 |
| 1904 | 30 |
| 1905 | 35 |
| 1906 | 40 |
| 1907 | 45 |
| 1908 | 50 |
| 1909 | 55 |
| 1910 | 60 |
| 1911 | 65 |
| 1912 | 70 |
| 1913 | 75 |
| 1914 | 80 |
| 1915 | 85 |
| 1916 | 90 |
| 1917 | 95 |
| 1918 | 100 |
| 1919 | 105 |
| 1920 | 110 |
| 1921 | 115 |
| 1922 | 120 |
| 1923 | 125 |
| 1924 | 130 |
| 1925 | 135 |
| 1926 | 140 |
| 1927 | 145 |
| 1928 | 150 |
| 1929 | 155 |
| 1930 | 160 |
| 1931 | 165 |
| 1932 | 170 |
| 1933 | 175 |
| 1934 | 180 |
| 1935 | 185 |
| 1936 | 190 |
| 1937 | 195 |
| 1938 | 200 |
| 1939 | 205 |
| 1940 | 210 |
| 1941 | 215 |
| 1942 | 220 |
| 1943 | 225 |
| 1944 | 230 |
| 1945 | 235 |
| 1946 | 240 |
| 1947 | 245 |
| 1948 | 250 |
| 1949 | 255 |
| 1950 | 260 |
| 1951 | 265 |
| 1952 | 270 |
| 1953 | 275 |
| 1954 | 280 |
| 1955 | 285 |
| 1956 | 290 |
| 1957 | 295 |
| 1958 | 300 |
| 1959 | 305 |
| 1960 | 310 |
| 1961 | 315 |
| 1962 | 320 |
| 1963 | 325 |
| 1964 | 330 |
| 1965 | 335 |
| 1966 | 340 |
| 1967 | 345 |
| 1968 | 350 |
| 1969 | 355 |
| 1970 | 360 |
| 1971 | 365 |
| 1972 | 370 |
| 1973 | 375 |
| 1974 | 380 |
| 1975 | 385 |
| 1976 | 390 |
| 1977 | 395 |
| 1978 | 400 |
| 1979 | 405 |
| 1980 | 410 |
| 1981 | 415 |
| 1982 | 420 |
| 1983 | 425 |
| 1984 | 430 |
| 1985 | 435 |
| 1986 | 440 |
| 1987 | 445 |
| 1988 | 450 |
| 1989 | 455 |
| 1990 | 460 |
| 1991 | 465 |
| 1992 | 470 |
| 1993 | 475 |
| 1994 | 480 |
| 1995 | 485 |
| 1996 | 490 |
| 1997 | 495 |
| 1998 | 500 |
| 1999 | 505 |
| 2000 | 510 |
| 2001 | 515 |
| 2002 | 520 |
| 2003 | 525 |
| 2004 | 530 |
| 2005 | 535 |
| 2006 | 540 |
| 2007 | 545 |
| 2008 | 550 |
| 2009 | 555 |
| 2010 | 560 |
| 2011 | 565 |
| 2012 | 570 |
| 2013 | 575 |
| 2014 | 580 |
| 2015 | 585 |
| 2016 | 590 |
| 2017 | 595 |
| 2018 | 600 |
| 2019 | 605 |
| 2020 | 610 |
| 2021 | 615 |
| 2022 | 620 |
| 2023 | 625 |
| 2024 | 630 |
| 2025 | 635 |
| 2026 | 640 |
| 2027 | 645 |
| 2028 | 650 |
| 2029 | 655 |
| 2030 | 660 |
| 2031 | 665 |
| 2032 | 670 |
| 2033 | 675 |
| 2034 | 680 |
| 2035 | 685 |
| 2036 | 690 |
| 2037 | 695 |
| 2038 | 700 |
| 2039 | 705 |
| 2040 | 710 |
| 2041 | 715 |
| 2042 | 720 |
| 2043 | 725 |
| 2044 | 730 |
| 2045 | 735 |
| 2046 | 740 |
| 2047 | 745 |
| 2048 | 750 |
| 2049 | 755 |
| 2050 | 760 |
| 2051 | 765 |
| 2052 | 770 |
| 2053 | 775 |
| 2054 | 780 |
| 2055 | 785 |
| 2056 | |

From

To

From

to

Date of acid

No. of gallons

shot

1st 24 hours after acid

shot

2nd 24 hours after acid

FORMATION AND CASING RECORD

| Formation | Top | Bottom | Top Pay | Bottom Pay | Remarks | Casing | |
|----------------|---------|----------|-------------|---------------|---------|---------|--------|
| | | | | | | Size | Set at |
| Brown Dolomite | 1266 | Schl. | (-286) | | | 10" | 180 |
| Mich. Stray | 1378 | " | (-398) | | | 6-5/8" | 1690 |
| Marshall | (-695) | 1675 | Schl. | | | 5-3/16" | 3701 |
| Traverse Line | 3121 | (-2141) | | (-2724) | | | |
| Dundee | 3701 | SLM. | 3704 | 3717 1/2 | | | |
| Total Depth | (-2721) | 3717 1/2 | (-2737 1/2) | | | | |

Remarks Flowed 279 bbls. in 17 hrs. at 3710'; 38 bbls. per hour at 3717½'.

3200' equals 3199' SLM; 3700' equals 3701' SLM.

Signed

D. C. Shackelford